

DISCOM WISE MOD STACK OF VARIABLE CHARGES (VC) FOR JULY-2025 (R0)

(*Effective from 16.07.2025 to 15.08.2025)

Sr. no.	Generating Station	OWNER/TYP E	Installed Capacity/ Share in ISGS (MW)	Type of Fuel	Variable Charge Rs./KWh in Descending Order		
					Approved Variable Charge(Rs/KWh)	Impact for approved change in law (if any) Rs./KWh)	Total Variable Charge(Rs/ KWh)
1	2	3	4	5	6	7	8
DECENTRALISED MOD STACK FOR MSEDCL							
1	KAWAS (LIQ)	CS	-	Gas	23.4029	0.0000	23.4029
2	KAWAS (NAPM-COM GAS)	CS	-	Gas	9.8172	0.0000	9.8172
3	GANDHAR (NAPM-COM GAS)	CS	-	Gas	9.7654	0.0000	9.7654
4	KAWAS (RLNG)	CS	-	Gas	9.7396	0.0000	9.7396
5	JGPS (RLNG)	CS	-	Gas	9.7106	0.0000	9.7106
6	Uran GTPS (Open cycle operation)	MSPGCL	-	Gas	7.3313	0.0000	7.3313
7	KAWAS (APM GAS)	CS	200	Gas	5.9235	0.0000	5.9235
8	GANDHAR (APM GAS)	CS	204	Gas	5.8924	0.0000	5.8924
9	Nasik Unit - 03 to 05	MSPGCL	630	Coal	5.6410	0.0000	5.6410
10	Uran GTPS (Combined cycle operation)	MSPGCL	840	Gas	5.2560	0.0000	5.2560
11	Parali Unit -08	MSPGCL	250	Coal	5.2360	0.0000	5.2360
12	Bhusawal Unit - 03	MSPGCL	210	Coal	5.1740	0.0000	5.1740
13	Parali Unit - 06 & 07	MSPGCL	500	Coal	4.9930	0.0000	4.9930
14	Solapur STPS	CS	642	Coal	4.8672	0.0000	4.8672
15	Bhusawal Unit - 04 & 05	MSPGCL	1000	Coal	4.5560	0.0000	4.5560
16	APML U-1,4 &5 (440 MW PPA)	IPP	440	Coal	2.3909	2.0795	4.4704
17	APML, Unit 1,4 & 5 (1200 MW PPA)	IPP	1200	Coal	2.3309	2.0795	4.4104
18	APML, Unit 1,4 & 5 (125 MW PPA)	IPP	125	Coal	2.3309	2.0795	4.4104
19	Chandrapur Unit - 03 to 07	MSPGCL	1920	Coal	4.3910	0.0000	4.3910
20	JSW U1, Jaigad	IPP	300	Coal	4.0887	0.2681	4.3568
21	Paras Unit - 03 & 04	MSPGCL	500	Coal	4.2520	0.0000	4.2520
22	Khargone	CS	85	Coal	3.9404	0.0000	3.9404
23	Chandrapur Unit - 08,09	MSPGCL	1000	Coal	3.8870	0.0000	3.8870
24	APML, Unit 2 & 3 (1320 MW PPA)	IPP	1320	Coal	1.5090	2.3638	3.8728
25	Khaperkheda Unit - 01 to 04	MSPGCL	840	Coal	3.7240	0.0000	3.7240
26	Koradi Unit - 06	MSPGCL	210	Coal	3.6890	0.0000	3.6890
27	Bhusawal Unit - 06	MSPGCL	660	Coal	3.5420	0.0000	3.5420
28	IEPL TO MSEDCL	STOA	180	Coal	3.5070	0.0110	3.5180
29	Koradi Unit - 08 to 10	MSPGCL	1980	Coal	3.4100	0.0000	3.4100
30	Gadarwara	CS	46	Coal	3.2787	0.0000	3.2787
31	MSTPS-I	CS	394	Coal	3.1191	0.0000	3.1191
32	Khaperkheda Unit - 05	MSPGCL	500	Coal	3.1180	0.0000	3.1180
33	MSTPS-II	CS	531	Coal	3.1046	0.0000	3.1046
34	CGPL	CS	760	Coal	3.0863	0.0000	3.0863
35	KHTPS-II	CS	148	Coal	2.9327	0.0000	2.9327
36	SWPGPL TO MSEDCL	LTOA	240	Coal	2.5109	0.4119	2.9228
37	EMCO	CS	200	Coal	2.8600	0.0000	2.8600
38	RattanIndia Power Ltd, Amravati	IPP	1200	Coal	2.0062	0.5391	2.5453
39	VSTP-I	CS	432	Coal	2.4027	0.0000	2.4027
40	VSTPS-V	CS	161	Coal	2.3305	0.0000	2.3305
41	VSTP-II	CS	336	Coal	2.2747	0.0000	2.2747
42	VSTPS-III	CS	275	Coal	2.2711	0.0000	2.2711
43	VSTP-IV	CS	294	Coal	2.2624	0.0000	2.2624
44	SSTPS-II	CS	274	Coal	1.8142	0.0000	1.8142
45	KSTPS I AND II	CS	635	Coal	1.7892	0.0000	1.7892
46	SSTPS-I	CS	556	Coal	1.7473	0.0000	1.7473
47	KSTPS-III	CS	120	Coal	1.7402	0.0000	1.7402
48	Lara	CS	114	Coal	1.3062	0.0000	1.3062
DECENTRALISED MOD STACK FOR AEML							
1	ADTPS U-1 & 2	DTPS	500	Coal	4.1102	0.0000	4.1102
2	SWPGL TO AEML	MTOA	100	Coal	2.7850	0.0000	2.7850
3	IEPL TO AEML	MTOA	50	Coal	2.7690	0.0000	2.7690
4	JINDAL PL TO AEML	STOA	100	Coal	2.6800	0.0000	2.6800
DECENTRALISED MOD STACK FOR TPCL-D							
1	TPC U-7 (RLNG)	TATA	xxx	Gas	11.1640	0.0000	11.1640
2	TPC U-5	TATA	500	Coal/Oil/Gas	5.3190	0.0000	5.3190
3	TPC U-8	TATA	250	Coal	5.1600	0.0000	5.1600
4	TPC U-7 (APM)	TATA	180	Gas	5.1050	0.0000	5.1050
5	JINDAL PL TO TATA-D	MTOA	70	Coal	2.7250	0.0000	2.7250
DECENTRALISED MOD STACK FOR BEST							
1	TPC U-7 (RLNG)	TATA	xxx	Gas	11.1640	0.0000	11.1640
2	TPC U-5	TATA	500	Coal/Oil/Gas	5.3190	0.0000	5.3190
3	TPC U-8	TATA	250	Coal	5.1600	0.0000	5.1600
4	TPC U-7 (APM)	TATA	180	Gas	5.1050	0.0000	5.1050
5	SWPGL TO BEST	MTOA	125	Coal	2.7800	0.0000	2.7800
NOTE-							

1) Prepared as per Clause 33 of State Grid Code Regulation 2020 issued by Hon'ble MERC dtd. 2nd sept 2020 .

2) "R0" is updated on mahasidc.in website under "Scheduling & MOD">"MOD Reports">"Annexure-1 Monthly MOD Stack".

3) Actual rates of NTPC Kawas and Gandhar are displayed on WRLDC web-site daily.

4) Hydro generation is not considered for MOD. Central sector optimization is carried out in WRLDC's website manually by considering its MOD rates.

5) Gas and RE and Nuclear Generation is considered as MUST RUN except TPCU-7 RLNG.

MAHARASHTRA STATE POWER GENERATION CO. LTD.

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FAX: 91-22-26580643

Email: rcgen@mahagenco.in

Regulatory & Commercial Dept.

Prakashgad, 3rd Floor,

Bandra (E) Mumbai 400 051



Energy Bill No: 028/2025

Bill Date: 01-07-2025

Due date: 14-08-2025

THERMAL & GAS STATIONS Energy bill for the month of June-2025

SR. NO.	POWER STATION	UNITS SENT OUT Sheduled generation (Mus)	ENERGY RATE (Rs./Unit)	MONTHLY ENERGY CHARGE (Rs. in Lakhs)	APPROVED MONTHLY FIXED CHARGE (Rs.in Lakhs)	BILL CLAIMED FOR THE MONTH (Rs.in Lakhs)	ADDITIONAL AFC DISALLOWANCE ADJUSTED FOR THE CURRENT MONTH (Rs.LAKHS.)	NET FC AFTER ADJUSTING THE AFC DISALLOWANCE UPTO THE MONTH (Rs.in Lakhs)	NET BILL CLAIMED FOR THE MONTH (Rs.in Lakhs)
a	b	c	d	e = (c * d)*10	f	g = e + f	h = oo	i = f - h	j = g - h
1	BHUSAWAL (Unit 3)	0.000000	5.174	0.00000	1269.21088	1269.21088	-345.73459	1614.94547	1614.94547
2	BHUSAWAL (Unit 4-5)	356.551099	4.275	15242.55948	8945.09632	24187.65580	-490.176500	9435.27282	24677.83230
3	BHUSAWAL (Unit 6)	346.028111	3.561	12322.06103	11054.41667	23376.47770	0.000000	11054.41667	23376.47770
4	KHAPARKHEDA (Unit 1- 4)	338.115474	3.728	12604.94487	5845.63448	18450.57935	-234.06743	6079.70191	18684.64678
5	KHAPARKHEDA U # 5	154.834586	3.328	5152.89502	5514.59023	10667.48525	2160.61820	3353.97203	8506.86705
6	NASHIK (Unit 3-5)	160.423770	5.243	8411.01826	3772.99716	12184.01542	-510.32540	4283.32256	12694.34082
7	CHANDRAPUR (Unit 3-7)	777.960746	4.509	35078.25004	9449.19707	44527.44711	-2022.19067	11471.38774	46549.63778
8	CHANDRAPUR (Unit- 8 & 9)	259.645553	3.660	9503.02724	10023.44512	19526.47236	4304.27347	5719.17165	15222.19889
9	PARAS (Unit 3- 4)	209.526001	4.026	8435.51680	4300.06920	12735.58600	-284.97005	4585.03925	13020.55605
10	PARLI (Unit 6- 7)	78.776515	5.369	4229.51109	4632.11519	8861.62628	-204.37473	4836.48992	9066.00101
11	PARLI (Unit 8)	0.000000	5.236	0.00000	2953.19104	2953.19104	-588.44531	3541.63635	3541.63635
12	KORADI (Unit 6)	88.542918	3.595	3183.11790	2862.36624	6045.48414	17.09656	2845.26968	6028.38758
13	KORADI (Unit- 8,9 & 10)	860.336386	3.323	28588.97811	17333.13525	45922.11336	761.40485	16571.73040	45160.70851
14	GTPS URAN (Unit 5 -10)	157.825750	5.232	8257.44324	1947.24880	10204.69204	311.88474	1635.36406	9892.80730
	TOTAL THERMAL	3788.566909		151009.32308	89902.71365	240912.03673	2874.99314	87027.72051	238037.04359
ENERGY BILL FOR SUPPLY OF ENERGY FROM MAHAGENCO's THERMAL & GAS POWER STATIONS TO MAHAVITARAN FOR THE MONTH OF June 2025									238037.04359

Bill amount in words Rs. Two Thousand Three hundered Eighty crores thirty seven lakhs four thousand three hundred and fifty nine only (E & OE)

**Chief Engineer,
Regulatory & Commercial Dept.**

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Calculation for Cummulative AVF Based AFC Disallowance upto June 2025	
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Month :	Jun-25
Season :	Low Demand Season
Month no. in the season:	1

Month :	Jun-25
Season :	Low Demand Season
Month no. in the season:	1

Month :	Jun-25
Season :	Low Demand Season
Month no. in the season:	1

Sr. No.	Power Station	Approved Annual Fixed Charge for target AVF (Rs.in Lakhs)	AFC upto First month of high deemand season for target AVF (Rs.in Lakhs)	Normative Availability (%)	Ceiling for peak period recovery during the season	Ceiling for off-peak period recovery during the season	Actual peak period Cummlative AVF upto June 2025 (%)	Actual off-peak period Cumulative AVF upto June 2025 (%)	Capacity Charge for Peak Hours of the Month	Capacity Charge for Off-Peak Hours of the Month	Recoverable Capacity charge as per actual availability factor	Fixed charge disallowance to be passed on	AFC Disallowance adjusted up to last month (Rs. Lakhs.)	Additional AFC disallowance adjustment to be done in the bill for the month of June 2025(Rs. Lakhs.)
aa	bb	cc	dd	ee	ff	gg	hh	ii	jj	kk	ll = jj + kk	mm = dd - ll	nn	oo = mm - nn
1	BHUSAWAL (Unit 3)	17745.5328100	1478.7944000	85.00%	295.7588802	1183.0355207	85.569%	85.569%	295.75888	1183.03552	1478.79440	0.0000000	345.73459	-345.73459
2	BHUSAWAL (Unit 4-5)	111212.1378600	9267.6781600	85.00%	1853.5356310	7414.1425240	96.002%	96.467%	1853.53563	7414.14252	9267.67816	0.0000000	490.17650	-490.17650
3	BHUSAWAL (Unit 6)	132653.0000000	11054.4166700	85.00%	2210.8833333	8843.5333333	87.885%	91.155%	2210.88333	8843.53333	11054.41667	0.0000000	0.00000	0.00000
4	KHAPARKHEDA (Unit 1- 4)	77581.0593900	6465.0882800	85.00%	1293.0176565	5172.0706260	69.627%	73.986%	1059.16400	4501.89197	5561.05597	904.0323100	1138.09974	-234.06743
5	KHAPARKHEDA U # 5	61862.9700500	5155.2475000	85.00%	1031.0495008	4124.1980033	48.748%	49.532%	591.31295	2403.29148	2994.60443	2160.6430700	0.02487	2160.61820
6	NASHIK (Unit 3-5)	46898.2158700	3908.1846600	85.00%	781.6369312	3126.5477247	84.568%	84.847%	777.66438	3120.91994	3898.58432	9.6003400	519.92574	-510.32540
7	CHANDRAPUR (Unit 3-7)	141531.6751400	11794.3062600	80.00%	2358.8612523	9435.4450093	73.508%	76.985%	2167.43966	9079.84668	11247.28634	547.0199200	2569.21059	-2022.19067
8	CHANDRAPUR (Unit- 8 & 9)	119399.6738500	9949.9728200	85.00%	1989.9945642	7959.9782567	46.604%	47.086%	1091.07890	4409.45337	5500.53227	4449.4405500	145.16708	4304.27347
9	PARAS (Unit 3- 4)	53799.9746900	4483.3312200	85.00%	896.6662448	3586.6649793	84.767%	92.003%	894.20832	3586.66498	4480.87330	2.4579200	287.42797	-284.97005
10	PARALI (UNIT 6-7)	54238.4507700	4519.8709000	85.00%	903.9741795	3615.8967180	95.317%	98.622%	903.97418	3615.89672	4519.87090	0.0000000	204.37473	-204.37473
11	PARALI (UNIT 8)	40496.7901200	3374.7325100	85.00%	674.9465020	2699.7860080	93.989%	93.989%	674.94650	2699.78601	3374.73251	0.0000000	588.44531	-588.44531
12	KORADI (Unit 6)	30162.0389800	2513.5032500	75.00%	502.7006497	2010.8025987	72.431%	78.506%	485.48148	2010.80260	2496.28408	17.2191700	0.12261	17.09656
13	KORADI (Unit- 8, 9 & 10)	230999.8709300	19249.9892400	85.00%	3849.9978488	15399.9913953	69.273%	69.593%	3137.65766	12608.60707	15746.26473	3503.7245100	2742.31966	761.40485
14	GTPS URAN (Unit 5 -10)	23220.9888100	1935.0824000	40.89%	387.0164802	1548.0659207	34.922%	34.144%	330.53044	1292.66722	1623.19766	311.8847400	0.00000	311.88474
	TOTAL THERMAL	1141802.3792700	95150.1982700		19030.0396545	76120.1586180			16473.63632	66770.53941	83244.17574	11906.02253	9031.02939	2874.99314
													Rs.Twenty eight crores seventy four lakhs ninety nine thousand three hundred fourteen only (E & OE)	2874.99314

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Bill No. 029/2025		Bill Date: 01-07-2025				Due date: 14-08-2025				
Energy Bill of MAHAGENCO for the Month of Jun-2025 [From 01-06-2025 (00.00 Hrs) to 30-06-2025 (24:00 Hrs)]										
ENERGY BILL FOR LARGE HYDRO POWER STATIONS										
I. ENERGY BILL FOR HIGH CAPACITY HYDRO POWER STATIONS										
Sr. No.	POWER STATION	UNITS SENT OUT (MU)	ENERGY RATE (Rs/ kWh)	Energy Charge (Rs. Lakhs)	NAPAF (as per MERC)	Approved Monthly Fixed Charges as per NAPAF (Rs. In Lakhs)	Actual PAFM for the month	*Incentive for the month as per actual PAFM	BILL AMOUNT (Rs. Lakhs)	
a	b	c	d	e = (c*d)*10	f	g	h	i	j=e+g+i	
KOYNA HPS										
1	KGSC Stage I & II	57.937059	0.764	442.639131	89.65	609.416319	87.56	-14.237459	1037.817991	
2	KGSC Stage III	25.109760	0.764	191.838566	89.65	325.022037	100.00	37.523464	554.384066	
3	KGSC Stage IV	20.480648	0.764	156.472151	89.65	1015.693864	100.00	117.260806	1289.426821	
4	KDPH	7.081850	0.764	54.105334	89.65	36.564979	100.00	4.221391	94.891704	
5	Total KGSC	110.609317		845.055182		1986.697198		144.768202	2976.520582	
BHIRA TR HPS										
6	Bhira HPS U # 1 & 2	10.199274	1.081	110.254152	90.00	62.588573	93.83	2.661197	175.503922	
7	Bhira Total	10.199274		110.254152		62.588573	93.83	2.661197	175.50392	
TILLARI HPS										
8	Tillari HPS U # 1	17.345620	1.253	217.340619	90.00	109.437903	100.00	12.159767	338.938289	
9	Tillari Total	17.345620		217.340619		109.437903	100.00	12.159767	338.93829	
10	Total for High Capacity Hydro P.S.	138.154211		1172.649952		2158.72367		159.58917	3490.96279	
II. ENERGY BILL FOR OTHER LARGE HYDRO POWER STATIONS										
Sr. No.	POWER STATION	UNITS SENT OUT (MU)	ENERGY RATE (Rs/ kWh)	Energy Charge (Rs. Lakhs)		Approved Monthly Fixed Charges (Rs. In Lakhs)			BILL AMOUNT (Rs. Lakhs)	
11	Vaitarna	9.081950	0.00000	0.00000		282.43024			282.43024	
12	Ghatghar PSS	7.280310	0.00000	0.00000		1998.96599			1998.96599	
13	Total Mahagenco's Hydro (Including Ghatghar PSS)	154.516471							5772.35902	
III. BILLSUMMARY										
14	TOTAL ENERGY BILL AMOUNT IN RS. CR. FOR MSPGCL'S LARGE HYDRO STATIONS FOR THE MONTH OF							June-2025	57.7235902	
Total Energy Bill Amount for MSPGCL's Large Hydro Power Stations is Rs. 57.7235902 Cr. in words (Rupees Fifty Seven Crore Seventy Two Lakh Thirty Five Thousand Nine Hundred Two and Paise Zero Only) (E & OE).										
*Capacity Charges, Energy Charges & incentive for Koyna, Bhira TR and Tillari are separately indicated as per Clause No. 10.2.2 of MERC MYT Order in Case no. 187 of 2024										
Chief Engineer (Regulatory & Commercial Dept.)										

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Bill No. 030/2025			Bill Date: 01-07-2025			Due Date: 14-08-2025
Energy Bill of MAHAGENCO for the Month of Jun-2025 [From 01-06-2025 (00.00 Hrs) to 30-06-2025 (24:00 Hrs)]						
ENERGY BILL FOR SMALL HYDRO POWER STATIONS						
Sr.No.	NAME OF H. P. S.	Capacity (No. of Units X MW)	Net energy exported in MUs	Fix charges in Rs. Lakh		
YELDARI DIVISION						
1	Yeldari	3 X 7.5	-0.008409	112.86316		
2	Paithan	1 X 12	-0.003455	58.69973		
VAITARNA DIVISION						
4	Vaitarna Dam Toe	1 X 1.5	0.033810	7.06076		
5	Bhatsa	1 X 15	4.072004	37.29513		
6	Surya	1 X 6	1.981431	78.86758		
BHATGHAR DIVISION						
8	Bhatghar	1X 16	-0.013075	114.47928		
9	Kanher	1 X 4	0.897400	-24.83553		
10	Dhom	2 X 1	-0.004290	-50.72627		
11	Ujjani	1 X 12	3.039396	177.96217		
12	Warana	2 X 8	1.978602	160.24929		
PANSHET DIVISION						
13	Panshet	1 X 8	-0.004106	54.68802		
14	Varasgaon	1 X 8	-0.005873	44.60323		
15	Pawana	1 X 10	0.273196	67.20865		
16	Manikdoh	1 X 6	-0.005077	75.76374		
17	Dimbhe	1 X 5	-0.001277	75.47935		
BHIRA DIVISION						
18	Dudhganga	2 X 12	5.724244	167.77708		
19	Terwanmedhe	1 X 0.2	0.031536	7.89798		
20	Radhanagari	4 X 1.2	-0.000256	0.00000		
TOTAL SMALL HYDRO						
	TOTAL		17.9858010	1165.33334		
III. BILL SUMMARY						
21	TOTAL ENERGY BILL IN RS CRORE AMOUNT FOR MAHAGENCO'S SMALL HYDRO STATIONS FOR THE MONTH OF			Jun-25	11.6533334	
Amount in words (Rupees Eleven Crore Sixty Five Lakh Thirty Three Thousand Three Hundred Thirty Four and Paise Zero Only)						
Chief Engineer (RCD)						

MAHARASHTRA STATE POWER GENERATION CO. LTD.

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Bandra (E) Mumbai 400 051

Bill No	024/2025	Date:	09-07-2025	Due date:			22-08-2025
Provisional Part-I Fuel Surcharge Adjustment bill for the Month of June-2025							
THERMAL & GAS STATIONS							
SR. NO.	POWER STATION	ECR Considered for Monthly Energy Bill (Rs/Kwh)	Calculated VC without FGD (Rs/Kwh)	Calculate d VC with FGD (Rs/Kwh)	Adjustment of FSA Rate (Rs/kWh)	Net Generation sent out (MU's)	FAC-I (Rs. Lakh)
		(a)	(b)		(c) =(b -a)	(d)	(e) = d X c X 10
1	BHUSAWAL (Unit 3)	5.174	0.000		-5.174	0.000000	0.00000
2	BHUSAWAL (Unit 4-5)	4.275	4.556		0.281	356.551099	1001.90859
3	BHUSAWAL (Unit 6)	3.561	3.542		-0.019	346.028111	-65.74534
4	KHAPARKHEDA (Unit 1- 4)	3.728	3.724	3.788	0.060	338.115474	202.86928
5	KHAPARKHEDA (Unit 5)	3.328	3.118		-0.210	154.834586	-325.15263
6	NASHIK (Unit 3-5)	5.243	5.641		0.398	160.423770	638.48660
7	CHANDRAPUR (Unit 3-7)	4.509	4.391		-0.118	777.960746	-917.99368
8	CHANDRAPUR (Unit- 8 & 9)	3.660	3.887		0.227	259.645553	589.39541
9	PARAS (Unit 3- 4)	4.026	4.252		0.226	209.526001	473.52876
10	PARALI (UNIT 6-7)	5.369	4.993		-0.376	78.776515	-296.19970
11	PARALI (UNIT 8)	5.236	0.000		-5.236	0.000000	0.00000
12	KORADI (Unit 6)	3.595	3.689	3.799	0.204	88.542918	180.62755
13	KORADI (Unit-8,9 & 10)	3.323	3.410		0.087	860.336386	748.49266
14	GTPS URAN (Combine cycle)	5.232	5.256		0.024	157.825750	37.87818
15	GTPS URAN (Open cycle)	5.232	0.000		-5.232	0.000000	0.00000
	TOTAL MSPGCL FAC BILL					3788.566909	2268.09568

The provisional Part-I Fuel Surcharge Adjustment Bill for MSPGCL stations to MSEDCL for the month of Jun-25 is Rs.22,68,09,568/- (in words, Rs. Twenty Two Crore Sixty Eight Lakh Nine Thousand Five Hundred Sixty Eight Only)

Chief Engineer,
Regulatory & Commercial Dept.

F10 - ECR calculation for June-2025																									combined cycle		Open cycle																																																																																																																																																																																																																																																																																																																															
		0.00	395.63		382.77		389.55		170.75		193.08		883.20		287.45		240.09		91.30		0.00		103.26		URAN combined cycle	URAN	URAN Open cycle	URAN																																																																																																																																																																																																																																																																																																																														
S. No.	Particulars	Units	Bhusawal	Bhusawal	Bhusawal 4 & 5	Bhusawal 4 & 5	Bhusawal 6	Bhusawal 6	Bhusawal 6	Bhusawal 6	Bhusawal 6	Bhusawal 6	Bhusawal 6	Bhusawal 6	Bhusawal 6	Bhusawal 6	Bhusawal 6	Bhusawal 6	Bhusawal 6	Bhusawal 6	Bhusawal 6	Bhusawal 6	Bhusawal 6	Bhusawal 6	Koradi Units 8, 9 & 10	Koradi Units 8, 9 & 10	Koradi Units 8, 9 & 10	Koradi Units 8, 9 & 10	Koradi Units 8, 9 & 10	Koradi Units 8, 9 & 10	Koradi Units 8, 9 & 10	Koradi Units 8, 9 & 10	Koradi Units 8, 9 & 10	Koradi Units 8, 9 & 10	Koradi Units 8, 9 & 10	Koradi Units 8, 9 & 10	Koradi Units 8, 9 & 10	Koradi Units 8, 9 & 10	Koradi Units 8, 9 & 10	Koradi Units 8, 9 & 10	Koradi Units 8, 9 & 10	Koradi Units 8, 9 & 10	Koradi Units 8, 9 & 10	Koradi Units 8, 9 & 10	Koradi Units 8, 9 & 10	Koradi Units 8, 9 & 10	Koradi Units 8, 9 & 10	Koradi Units 8, 9 & 10	Koradi Units 8, 9 & 10	Koradi Units 8, 9 & 10	Koradi Units 8, 9 & 10	Koradi Units 8, 9 & 10	Koradi Units 8, 9 & 10	Koradi Units 8, 9 & 10	Koradi Units 8, 9 & 10	Koradi Units 8, 9 & 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